





FRI-EL IS IN A LEADING POSITION AS A PRODUCER OF GREEN ENERGY IN ITALY. OUR CORE BUSINESS UNITS ARE WIND, PHOTOVOLTAIC, BIOMASS, HYDRO AND BIOGAS POWERPLANTS.

The overall installed capacity is around $1.200 \, MW$ with the annual production of approximately $2.700 \, GWh$.

WE FOCUS ON SUSTAINABLE, ECO-FRIENDLY DEVELOPMENT AND LONG-TERM INVESTMENTS AND CREATE VALUE FOR OUR PARTNERS AND STAKEHOLDERS THOUGH SUSTAINABLE INVESTMENTS, CONSISTENT RISK MANAGEMENT AND INNOVATIVE THINKING.



PROJECT PANGEA: HOW THE IDEA ORIGINATED



PHASE I DEVELOPMENT OF FRI-EL GREEN HOUSE

Back in 2016, the Gostner Family establishes a new business in the hydroponic sector, in particular in the cultivation of hydroponic tomatoes through high tech greenhouses: Fri-El Green House



LOW ENVIRONMENTAL IMPACT BUT HIGH ENERGY AND THERMAL REQUIREMENTS

PHASE II GREENHOUSES BACKED BY GEOTHERMAL PLANT: OSTELLATO CASE STUDY

Ostellato, the location where Fri-El Green House is established, can be exploited through the **construction of a geothermal plant** to comply with an increasing need of energy requirements by Fri-El Green House



CONSTRUCTION OF OSTELLATO FIRST
GEOTHERMAL PLANT

PHASE III GEOTHERMAL AS NEW, UNIQUE TRANSACTION OPPORTUNITY: FRI-EL GEO

Further studied conducted by the
Fri-El engineering team, together
with a team of dedicated
specialists within the geothermal
sector, understand that deep
geothermal plants could
dramatically improve energy needs
especially in the Northern Italy

FRI-EL GEO COMES TO REALITY: PROJECT
PANGEA



KEY FEATURES OF THE GEOTHERMAL TECHNOLOGY



GEOTHERMAL PLANTS FEATURES

- The strong regulatory push to reduce Green House Gas ("GHG") emissions, together with the recent geopolitical development in Europe, made more and more important increasing national energy independency from natural gas import
- Medium-enthalpy binary cycle geothermal plant coupled with an Organic Rankine Cycle ("ORC") system can provide both thermal energy and electricity from a reliable source, without any GHG emission, 24/7 and with a high predictability
- Key components of the geothermal system:
 - > Doublets (2 wells) for brine extraction and injection in the reservoir
 - > ORC system to produce electricity
 - > Connection to district heating network



ORC FUNCTIONING

- The 4/5 doublets consist of a production well, from which a submerged extraction pump takes the geothermal brine, and an injection well
- The organic oil in the ORC cycle is heated up through a heat exchanger
- In the ORC cycle, the heated organic oil is expanded into a turbine, generating mechanical energy, which in turn is converted into electricity in the generator
- The vaporized oil is condensed and returned to the heat exchanger

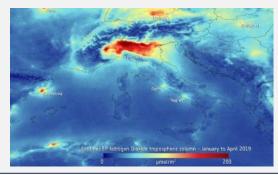


MEDIUM-ENTHALPY GEOTHERMAL TECHNOLOGY: REVOLUTION IN THE CONTEXT OF THE ITALIAN ENERGY TRANSITION

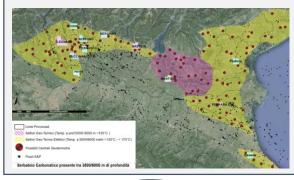


In the last 50 years, the Po Valley has been extensively studied in the context of oil & gas exploration by ENI

Fri-El Geo combined the acquired know-how with subsoil analysis on geothermal brine, mapping the whole area, one of the most polluted in Europe...



...and realized that medium-enthalpy binary cycle plants with zero environmental impact can be installed in more than 100 possible eligible sites



Each plant has a heat power between 150 MWt and 200 MWt and less than 1 hectar of soil consumption

20GWt potential capacity

100 plants installed in the Po Valley (most connected with district heating network) would reduce gas consumption by more than 10bcm

-10%/15% national gas consumption

Equivalent to minus 17,3 mTon of CO2 emissions in the Northern part of Italy

-17,3 mTon of CO2 emissions

A <u>DISRUPTIVE ESG OPPORTUNITY</u> FOR <u>SIGNIFICANT REDUCTION OF GAS DEPENDENCY</u> AND <u>IMPROVEMENT OF THE AIR QUALITY IN THE</u>

NORTHERN PART OF ITALY

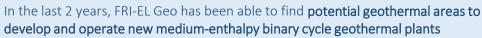


MINIMAL MINING RISK DUE TO TECHNOLOGY IMPROVEMENTS IN THE SUBSOIL EXPLORATION



In-depth knowledge of the subsoil to identify areas for the exploitation of geothermal resources





 the knowledge of the subsoil is mainly based on the E&P methodology and data resulting from the Oil&Gas exploration over the last 40-50 years



Through **exploratory wells and seismic reflection data**, the Company identified **potential geothermal reservoirs**

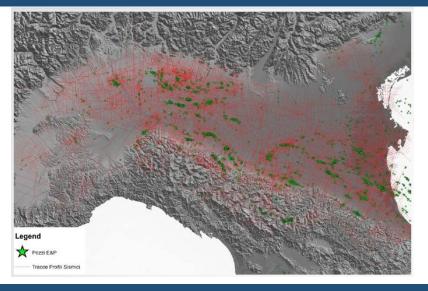
- It has been possible to carry out an initial analytical evaluation. Below the key features:
- > In-depth temperature ≥ 130° Celsius;
- ➤ Within **5-6km depth** below the surface;
- Next to major urban centers in the Northern and Center Italy;
- which already have, or have the predisposition for, district heating networks to connect geothermal plants



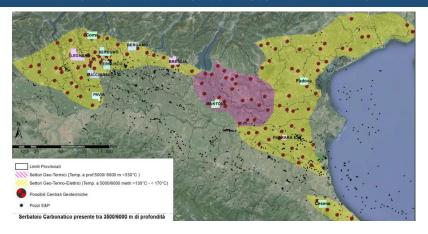
The Company combined these results together with environmental/logistics assessments, defining suitable areas for the research permits and geothermal projects, significantly reducing the mining risk

IN ADDITION, THERE IS THE POSSIBILITY TO ACCESS THE INCENTIVES PROVIDED BY THE FER II SCHEME FOR THE PRODUCTION OF ELECTRICITY FROM ZERO-EMISSION GEOTHERMAL PLANTS, WHICH IMPROVES THE PROFITABILITY PROFILE OF THE PROJECTS

MAP OF EXPLANATORY WELLS AND SEISMIC REFLECTIONS



MAP OF POTENTIAL AND SELECTED GEOTHERMAL PLANTS



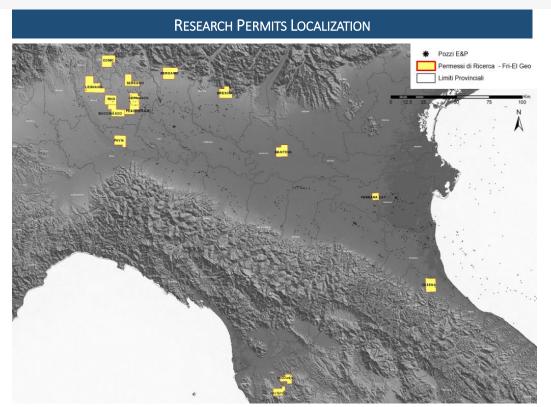


SECURED RESEARCH PERMITS ON EXCLUSIVITY FOR THE NEXT 6 YEARS



Retaining first mover advantage over densely populated agglomerate/cities

- > FRI-EL Geo individuated more than 100 suitable potential areas over which develop new geothermal plants, selecting then the best 15, which are highlighted in yellow in the map here below, to start the development activities in the next future
- FRI-EL Geo therefore requested the Research Permit to the competent authority over all these 15 areas: at conclusion of these procedures, which is expected by end of June 2023, FRI-EL Geo will be secured with a 6-year exclusive permit to start the development activities
- > This is a key feature of this investment opportunity, considering the **positioning of the permits** (near densely populated agglomerate/cities) and the exclusivity characteristic, which will allow FRI-EL Geo **to retain its first mover advantage** *vis-à-vis* potential competition



F.R.D.woll

FRI-EL Geo research permit area Province perimeters



NATIONAL POLITICAL SUPPORT



FRI-EL GEO'S GEOTHERMAL TECHNOLOGY HAS BEEN PRESENTED TO MR. PICHETTO FRATTIN, ENVIRONMENT AND ENERGY SECURITY ITALIAN MINISTER, THAT FULLY UNDERSTOOD THE POTENTIAL OF THE OPPORTUNITY GIVING FULL SUPPORT

On January 17th, 2023, Minister Pichetto Frattin at Confindustria
Energia conference stated: "Energy dependence on foreign
countries is a handbrake to our country's growth".

The international reference framework has changed and the Italian Government wants to seriously address the issue of energy dependence.

Minister Pichetto Frattin will push on *new forms of energy*production such as hydrogen and the development of realities such as geothermal energy





GEOTHERMAL ENERGY WILL RECEIVE FULL REGULATORY SUPPORT (INCL. INCENTIVE)

AS ONE OF

THE MOST DISRUPTIVE TECHNOLOGY TOWARD THE ENERGY TRANSITION

AS IT SECURES AND PROVIDES

24/7 AVAILABLE GREEN THERMAL POWER



HIGH ENTRY BARRIERS



Fri-el Geo benefits from a unique market position thanks to R&D know-how, timing (ca. 2 years from permitting to drilling phase) and financial resources to be deployed

R&D Know-how

• Detailed information on subsoil need time and deep geological knowledge from experienced professionals to be successfully exploited (average success rate of exploration drilling <20%)

• Deep geothermal plants, with drillings at more than **5,000 meters in Earth depth** and **binary cycle technology**, have to be carefully engineered and constructed by experienced professionals in order to **minimize the execution risk**

 Thanks to broad research activities and a detailed database, Fri-El Geo identified +100 potential sites (picking the best 15) leveraging on an extensive database to determine the presence of suitable sites for geothermal plant's developments

• FRI-EL Geo has partnered with best-in-class companies to clear construction risk related to drilling activity

FRI-EL GEO HAS ALREADY SET CONVERSATIONS WITH LOCAL UTILITY COMPANY IN ORDER TO

DISCUSS PRELIMINARY TERMS OF DISTRICT HEATING CONNECTION

